

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2012
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	6,391	--	--	8,576	208	139	14,976	60	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,398	-18	649	200	--	126	494	309	2,300
Pentanes Plus	316	-18	--	30	--	-13	170	115	56
Liquefied Petroleum Gases	2,082	--	649	170	--	139	324	194	2,244
Ethane/Ethylene	976	--	18	0	--	41	--	--	954
Propane/Propylene	704	--	548	136	--	55	--	168	1,166
Normal Butane/Butylene	178	--	79	21	--	38	130	26	85
Isobutane/Isobutylene	224	--	4	12	--	6	194	--	40
Other Liquids	--	990	--	1,265	-40	18	1,943	193	61
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	990	--	42	135	5	1,045	118	0
Hydrogen	--	--	--	--	188	--	188	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	--	5	-1	2	61	0
Renewable Fuels (including Fuel Ethanol)	--	933	--	34	-51	6	853	57	0
Fuel Ethanol ⁵	--	868	--	31	-17	6	827	49	0
Renewable Fuels Except Fuel Ethanol	--	65	--	3	-35	0	26	8	0
Other Hydrocarbons	--	--	--	8	-6	0	1	--	0
Unfinished Oils	--	--	--	594	--	18	515	--	61
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	629	-175	-5	383	75	0
Reformulated	--	--	--	141	99	-8	239	10	0
Conventional	--	0	--	488	-275	4	145	65	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,828	647	226	-114	--	2,582	16,233
Finished Motor Gasoline	--	1	8,868	54	192	-24	--	406	8,733
Reformulated	--	--	2,995	--	-69	-1	--	2	2,925
Conventional	--	1	5,873	54	261	-23	--	404	5,809
Finished Aviation Gasoline	--	--	14	0	--	0	--	--	14
Kerosene-Type Jet Fuel	--	--	1,471	55	--	-3	--	127	1,402
Kerosene	--	--	5	1	--	-2	--	5	4
Distillate Fuel Oil ⁶	--	--	4,521	119	34	-95	--	1,007	3,762
15 ppm sulfur and under ⁷	--	--	3,998	78	34	-60	--	714	3,455
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	137	10	--	-8	--	138	16
Greater than 500 ppm sulfur	--	--	385	32	--	-28	--	154	291
Residual Fuel Oil ⁸	--	--	489	255	--	10	--	375	359
Less than 0.31 percent sulfur	--	--	32	46	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	77	41	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	380	169	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	303	73	--	1	--	--	375
Naphtha for Petro. Feed. Use	--	--	203	32	--	0	--	--	236
Other Oils for Petro. Feed. Use	--	--	99	41	--	1	--	--	139
Special Naphthas	--	--	45	12	--	0	--	49	7
Lubricants	--	--	160	30	--	-1	--	75	115
Waxes	--	--	8	4	--	0	--	5	7
Petroleum Coke	--	--	842	10	--	2	--	497	353
Marketable	--	--	617	10	--	2	--	497	128
Catalyst	--	--	225	--	--	--	--	--	225
Asphalt and Road Oil	--	--	349	31	--	-4	--	31	353
Still Gas	--	--	674	--	--	--	--	--	674
Miscellaneous Products	--	--	79	0	--	0	--	4	75
Total	8,789	973	18,477	10,688	394	170	17,413	3,144	18,594

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.